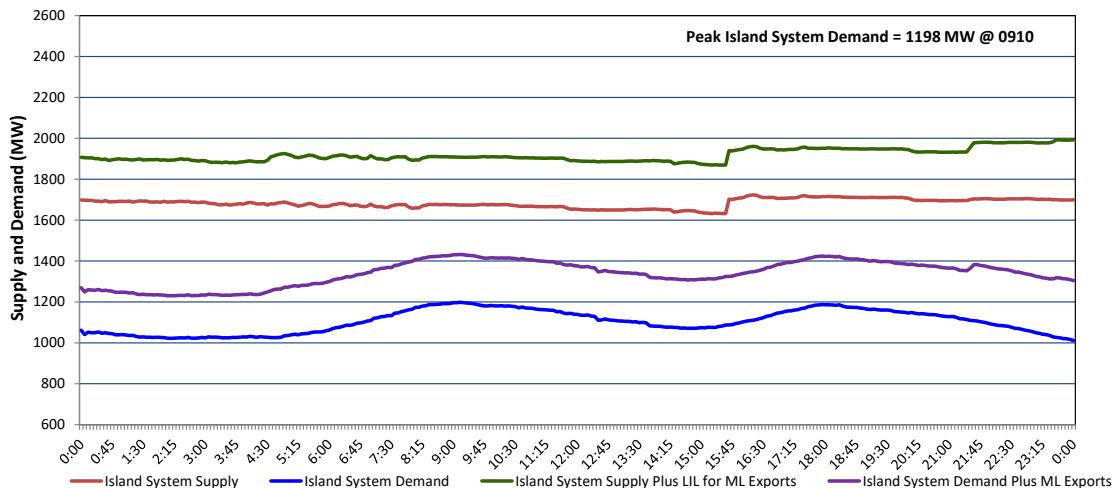


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, February 17, 2026

Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Saturday, February 14, 2026



Island Supply Notes For February 14, 2026

A As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
 B As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
 C As of 1701 hours, February 05, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
 D As of 1018 hours, February 11, 2026, Holyrood Unit 2 unavailable due to planned outage 70 MW (170 MW).
 E At 1537 hours, February 14, 2026, Holyrood Unit 3 available at 70 MW due to planned derating (150 MW).
 F At 1722 hours, February 14, 2026, Labrador Island Link available at full capacity (700 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Sun, Feb 15, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,759 MW	Sunday, February 15, 2026	1,245	1,151
NLH Island Generation: ^{3,7}	1,425 MW	Monday, February 16, 2026	1,330	1,235
NLH Island Power Purchases: ⁵	100 MW	Tuesday, February 17, 2026	1,310	1,215
NP and CBPP Owned Generation:	210 MW	Wednesday, February 18, 2026	1,325	1,230
LIL/ML Net Imports to Island: ⁹	24 MW	Thursday, February 19, 2026	1,330	1,235
7-Day Island Peak Demand Forecast:	1,395 MW	Friday, February 20, 2026	1,395	1,299
		Saturday, February 21, 2026	1,285	1,190

Island Supply Notes For February 15, 2026

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Sat, Feb 14, 2026	Island Peak Demand ¹⁰	9:10	1,198 MW
	Exports at Peak		234 MW
	LIL Net Imports to Island		248 MWh

Sun, Feb 15, 2026	Forecast Island Peak Demand	1,245 MW
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Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).